

Table S23. Summary statistics for natural gas – Massachusetts, 2015-2019

	2015	2016	2017	2018	2019
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	0	0	0	0	0
Gas Wells	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts					
Imports	52,293	72,266	63,936	50,636	40,326
Intransit Receipts	0	0	0	0	0
Interstate Receipts	488,977	441,055	467,958	468,191	462,219
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	9,733	7,098	8,382	6,166	6,136
Supplemental Gas Supplies	90	57	55	77	35
Balancing Item	-1,153	199	R1,424	₹3,932	22,324
Total Supply	549,940	520,675	R 541,755	R 529,001	531,040

See footnotes at end of table.

Table S23. Summary statistics for natural gas - Massachusetts, 2015-2019 - continued

	2015	2016	2017	2018	2019
Disposition (million cubic feet)					
Consumption	444,332	427,946	R448,996	R438,577	433,774
Deliveries	·/				
Exports	0	0	0	0	0
Intransit Deliveries	0	0	Ō	Ō	0
Interstate Deliveries	96,297	86,604	86,887	83,732	92,360
Additions to Storage	30,237	00,004	00,007	05,752	32,300
Underground Storage	0	0	0	0	0
LNG Storage	9,311	6,125	5,873	6,693	4,906
LING Storage	9,311	0,125	3,073	0,095	4,900
Total Disposition	549,940	520,675	R 541,755	R 529,001	531,040
Consumption (million cubic feet)					
Lease Fuel	0	0	0	n	0
Pipeline and Distribution Use	10,340	8,498	8,261	₹8,139	9,857
Plant Fuel	10,540	0,438	0,201	0,133	0,837
Delivered to Consumers	······		U	U	u
Residential	126,662	112,082	121,181	130,296	135,116
Commercial	105,171	104,850	109,470	118,779	121,518
Industrial					
	44,554	45,721	47,004	47,524	48,770
Vehicle Fuel	809	362	R113	R127	120
Electric Power	156,795	156,433	162,967	133,711	118,394
Total Delivered to Consumers	433,991	419,448	R440,735	R430,438	423,918
Total Consumption	444,332	427,946	₹448,996	R 438,577	433,774
Delivered for the Account of Others					
(million cubic feet)					
Residential	717	1,237	2.096	3.089	3,121
Commercial					
	57,516 22,701	55,597	58,992	64,541	74,893
Industrial	32,701	33,927	34,592	34,878	36,155
Number of Consumers					
Residential	1,478,072	1,494,568	1,510,872	1,532,732	1,548,127
Commercial	140,533	141,870	142,863	144,592	144,769
Industrial	11,266	11,334	11,196	11,205	11,196
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	748	739	766	821	839
Industrial	3,955	4,034	4,198	4,241	4,356
maatra	3,333	7,037	7,130	7,271	7,550
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports	7.90	4.15	4.43	6.48	8.10
Exports					
Citygate	5.72	4.49	5.28	6.37	5.53
Delivered to Consumers	-	.			
Residential	13.02	12.46	13.32	15.47	14.72
Commercial	10.81	9.48	10.16	12.84	11.32
Industrial	9.22	7.40	8.02	10.31	9.92
	J	7.70	0.02	10.51	J.J2

Not applicable.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, Annual Survey of Alternative Fueled Vehicles; state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus DrillingInfo; and EIA estimates based on historical data.

R Revised data

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.